

Hybrid Circuit Breaker

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Abstract

High Voltage Circuit Breaker (CB) is important electrical equipment used in the power system network to isolate the faulty section from the healthy network and thus ensure safe operation of the electrical system. Vacuum Circuit Breakers and SF₆ Circuit Breakers are widely used depending

upon the power rating of the transmission line. The merits and demerits of the two are reviewed and the need for hybrid model is analyzed.

Keywords-Vacuum Circuit Breaker; SF₆ Circuit Breaker; Hybrid model

I. INTRODUCTION

The main aim of the paper is to explore ongoing research in the field of high voltage engineering. The paper intends to present a contrast between the Vacuum interrupter and SF₆ interrupter, thus highlighting the need of the hybrid circuit breaker. A circuit breaker is an electrical switch designed to detect fault condition and interrupt the circulation of current in the faulty section of the circuit. It is an automatic switch that responds to the fault, through the excitation of relay assembly incorporated in the transmission line. The relay senses the fault and sends a tripping signal to the circuit breaker initiating the interruption process of the current. As the movable contacts begin to separate, the area between them reduces thereby increasing the current density and as a result an arc is produced. This arc needs to be extinguished, in order to retain the breaking capacity of the circuit breakers. SF₆ circuit breakers stretch the arc and use the dielectric strength of the sulfur hexafluoride (SF₆) to quench the stretched arc. In a vacuum interrupter, the electrical contacts are enclosed in a vacuum out of which one is fixed and the other is movable. During a fault, the movable contacts pull away from the fixed contacts and minimal arcing is produced. The SF₆ and vacuum interrupters

both have their advantages as well as disadvantages. The advantages of SF₆ interrupter and the characteristics of vacuum interrupter are employed together to model the hybrid circuit breaker. It comprises of SF₆ circuit breaker and vacuum circuit breaker connected in series.

II. WHAT IS SF₆ CIRCUIT BREAKER?

A circuit breaker in which the electric current carrying contacts operate in sulphur hexafluoride or SF₆ gas is known as an **SF₆ circuit breaker**.



FIG-1 SF₆ CIRCUIT BREAKER

III. What is vacuum circuit breaker?

A **vacuum circuit breaker** is such kind of circuit breaker where the arc quenching takes place in vacuum. The technology is suitable for mainly medium voltage application. For higher voltage vacuum technology has been developed but not commercially viable. The operation of opening and closing of electric current carrying contacts and associated arc interruption takes place in a vacuum chamber in the breaker which is called vacuum interrupter.

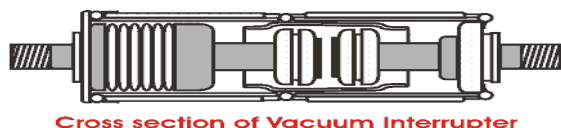


FIG. 2 VACCUM INTERRUPTER

Advantages of vacuum circuit breaker

Service life of vacuum circuit breaker is much longer than other types of circuit breakers. There is no chance of fire hazard as oil circuit breaker. It is much environment friendly than SF₆ Circuit breaker. Beside of that contraction of VCB is much user friendly. Replacement of vacuum interrupter (VI) is much convenient.

II. COMPARISION BETWEEN SF6 AND VACCUUM CBS

Due to high dielectric strength and high thermal conductivity of SF₆, these circuit breakers are used for providing protection against high voltage levels. On the other hand, vacuum CBs are employed in medium

voltage levels (5-38kV). With the use of SF₆, compact electrical equipment occupying less space for installation, can be manufactured. Yet SF₆ gas contributes to greenhouse effect and poses threat to the environment as it is highly toxic at high temperatures. In contrast, vacuum CBs are environment friendly. Recyclable materials such as glass container and metallic components are used for its construction. They have a long operation life, compact size and are light in weight but possess poor insulation characteristics in long vacuum gap. Due to the high cost of vacuum CBs, SF₆ CBs are the most commonly used CBs. The operating energy requirements of SF₆ CBs are high because it has to supply the energy needed to compress the gas. On the other hand, in vacuum CBs, the operating energy requirements are low since it has to move relatively small masses at moderate speed over very short distance. In SF₆ CBs, the no. of short-circuit operation ranges from 10 to 50, while in vacuum CBs, it lies between 30 and 100. Only small values of high frequency transient currents are interrupted in case of SF₆ CBs. In case of vacuum interrupter, extremely rapid deionization ensures the interruption of all currents irrespective of whether they are large or small. With respect to maintenance, in SF₆ interrupters, the labor cost is high while the material cost is low, while in vacuum interrupters, it is vice versa.

III. NEED OF HYBRID CIRCUIT BREAKER

research in the field of High Voltage Engineering focuses on the modeling of Hybrid circuit breakers, which in the future have the potential to take over SF₆ circuit

breakers. The vacuum interrupters have the ability to recover the dielectric strength across the interrupting gap at the time of current zero. In case of vacuum arc mode, the dielectric recovery is the fastest. Figure 1 indicates the comparison of dielectric strength recovery speed between SF6 interrupter and vacuum interrupter when the gap is 6.35mm breaking current 1600A, 180A vapor pressure. The rate of rise of vacuum recovery voltage is 20kV/us which is faster than SF6. This type of CB has the following shortcomings:

[1] Random dielectric breakdown across the open contacts of the CB can occur under continuous voltage stress which can lead to energizing the system to be isolated. This breakdown occurs for about one cycle of the system frequency.

[2] The butt contacts of the CBs, may bounce or close. Due to the multiple make and break operations occurring in the circuit, the voltage produced may reach above the insulation level of the system and the equipment

[3] Vacuum interrupters have the tendency to chop the current as it reaches zero during circuit interruption .High voltages comparable to the system voltage but less than the insulation level are generated due to chopping .

[4] The interrupting gap in SF6 CBs has high dielectric recovery capability along with thermal recovery and high dielectrics withstand capability under continuous voltage stress. This characteristic helps to prevent the random breakdown of the gap by isolating the vacuum CB from the system. SF6 has wiping contacts of tulip and bayonet type. SF6 arc resistance is higher than that of vacuum arc resistance. Thus in the hybrid model SF6 CB bears the main voltage drop and works in conjunction with vacuum CB to complete current interruption.

These contacts make the circuit without any bounce and thus no multiple system energisations will occur.

The hybrid circuit breaker has the following advantages over SF6 and vacuum CBs:

[1] This type of breaker has the capability of switching short line faults at high voltage.

[2] High operating force is not required and the size and the cost of the breaker reduces

[3] Various standard design of this type are available which can be applied to free standing breakers and compact substation breakers.

[4] It has an excellent capability to deal with the steep-rising transient recovery voltage (TRV).

[5] A basic interrupting module can be formed which is rated at 145kV or more.

IV. DESIGN OF HYBRID CIRCUIT BREAKER

Recent studies focus on designing a hybrid circuit breaker operation mechanism with strong controllability property and low dispersion degree. The former researchers have adopted an operation mechanism that connects the two interrupters with the help of a connection rod or a spring. This mechanism led to weak controllability property and low dispersion degree. Figure 5 depicts a hybrid circuit breaker based on fiber control vacuum CB connected in series with SF6 CB . A synchronized coordinate operation control unit which adjusts the coordination movements of the two interrupters in microseconds is utilized in this scheme. The top bus terminal of vacuum circuit breaker is connected with the bus input, and the end bus terminal box is linked with top bus terminal of SF6 circuit breaker. The end bus terminal of SF6 circuit breaker

is connected to bus output, its operation mechanism and synchronization unit are placed at low potential. The synchronization unit of hybrid circuit breaker receives system control signal and perform synchronized operation to operate the vacuum circuit breaker and SF6 circuit breaker respectively.

V. CONCLUSION

From the testing it is observed that the initial peak of the transient recovery voltage falls across the vacuum interrupter and the later much higher peaks are taken by the SF6 interrupter. In this way both the SF6 interrupter and the vacuum interrupter assist each other. The vacuum interrupter capability to withstand the steep rate of rise of recovery voltage reduces the pressure of SF6 gas in SF6 interrupter. Hence it can be concluded that the breaking capacity of the hybrid circuit breaker is more than that of the SF6 circuit breaker. In the future, it can be seen as a great alternative of SF6 circuit breaker in high voltage application

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