

Implementation and Thermal Analysis of Transition Duct in Industrial Gas Turbine

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Abstract: Gasoline turbine development is normally pushing forward and for larger inlet temperature is needed. The project turns out to be to develop and associate new opportunity cooling and mounting principles for a transition duct inside the trendy gas turbine. Transition duct is a warm element and has the venture to the manual the new gasoline from the combustion chamber to the turbine inlet in a gas turbine. The transition duct of currently is cooled with the assistance of a surprisingly massive amount of compressor air which needs to be reduced in case of a power upgrade. The modern mounting solution requires three combustion chambers to be eliminated for one transition duct preservation, which is time-consuming. The concept became then generated from feature/means tree together with morphology matrixes. This changed into divided into two branches, one for cooling and one for mounting and sealing. The transition duct turned into modeled in CATIA and evaluated with thermal analysis has been performed in ANSYS software.

Keywords- Transition duct in SGT-750, Can type combustion chamber, temperature and heat flux.

I. INTRODUCTION

The efficiency of fuel generators becomes increasingly more vital simultaneously as the pollutants demands get more difficult. Therefore it is crucial to hold the flame temperature within the area of effective combustion to avoid pollutions. To preserve the overall performance high, the turbine inlet temperature should be as high as viable. Due to this, cooling of the hot elements has to be extra efficient and cooling air leakage to the combustion chamber ought to be reduced. Today the transition duct in SGT-750, that's a hot combustion aspect, is cooled with impingement cooling, a verified method for cooling of hot parts. Today this cooling method is allowed to consume a beneficial amount of

compressor air to hold the transition duct fabric at an excellent temperature. Due to the interest of persevered improvements, different cooling techniques are the hobby to decrease the intake of air and still preserve a good temperature in the transition duct cloth.

Due to this continued work with enhancements, mounting of the transition duct additionally is of interest. It needs to be investigated to discover even more sturdy mounting techniques with decrease vibrations and the slighter chance for low cycle fatigue. Today the transition duct mounting includes many parts that ought to be held in the area even as becoming and tighten the bolts. To attain all bolts to eliminate or mount a transition duct, three of the combustion casings needs to be removed, the only in which the actual duct is positioned and also the adjacent casings. To decrease the preservation time for service, it's far from a relaxation to trade this design. Different cooling methods will be investigated to lessen the air intake used for the transition duct cooling. Concepts for new approaches to mounting the transition duct with fewer parts and with simply one combustor casing eliminated may also be investigated. Seals which might be suitable for the mounting principles can also be chosen.

The SGT-750 is a twin-shaft gas turbine (figure 1) which is suitable for either mechanical commute or force era. The high-productivity, fast, 6100 rpm power turbine is appropriate for mechanical commute. In force era the free power turbine empowers the SGT-750 to adapt to changes in the framework's recurrence, and licenses both continuous and fast begins, coming to full load in under 10 minutes. The complete gas turbine unit is mounted on a solitary base edge into which the lube oil tank is coordinated. All the assistant frameworks, for example, begin engine and electrically determined move down frameworks are mounted on the base casing.



Figure 1: SGT-750 gas turbine

The innovation in the SGT-750 is in light of the general Siemens gas turbine armada, both the mechanical and the utility reaches. Advancement concentrated basically on the center motor keeping in mind the end goal to enhance execution and discharges further, while the configuration of assistant frameworks was to an expansive degree in light of the SGT-600/700 bundle. Since natural execution, for example, restricting NO_x, CO, CO₂ and common outflows, is turning out to be progressively imperative, the high-effectiveness SGT-750 has a low carbon foot shaped impression, the Dry Low Emissions (DLE) combustor being standard for low nitrogen oxide discharges.

This establishment (Figure.2) meets stringent necessities for smallness, short establishment and dispatching times and simplicity of upkeep. The gas turbine is slip mounted, with the assistants gathered in independent modules set in the helper room. The format is in view of the same standard for all applications, whether mechanical commute or force era, inland or seaward establishment.

The gas turbine driver slide is constructed from steel bars, supporting the gas turbine, assistant frameworks and starter engine and, if material, speed-diminishment gear. The helpers are situated before the gas turbine air admission in the assistant room. The gas turbine driver slip is associated with the determined hardware which can be on establishment or slide mounted. The entire bundle in this way frames a solitary lift unit, whose advantage is quicker establishment on location with less work at site. The air admission and fumes stack are bolstered by independent outer pillar structures. A two-stage

static air channel is supplied as standard, yet different choices are additionally accessible, for example, plane heart beat three-stage and so on, contingent upon client prerequisites. In the standard form, the electrical and control module containing Motor Drive System (MDS), batteries and unit control work spaces remains all alone bolster adjoining the gas turbine/generator slip reporting in real time admission side.



Figure 2: Package layout

Gas turbine technical description

The gas turbine comprises of a pivotal stream gas generator with a 13-stage compressor, combustor and a two-stage air-cooled compressor turbine. The two-stage uncooled force turbine is counter-pivoting with respect to the gas generator for higher effectiveness. The higher proficiency originates from more proficient utilization of the outlet swirl from the gas generator.

Performance

This is designed to meet the very high expectations of performance with over 40% efficiency at 37 MW and market leading emissions. For different ambient temperatures there is an opportunity to select different matching on the power turbine in order to optimize performance for example the hot ambient matching gain two MW at 50 deg C compared to normal matching. Another important performance aspect is the ability to burn different types of fuels, to be fuel-flexible. In the SGT-750 Siemens has used the experience of fuel flexibility from the rest of the Siemens fleet. The SGT-750 is able to cope with

large amounts of inert gases, pentane and varying wobble index, all with maintained combustion stability.

Compressor

The compressor (figure 3) has 13 stages with a pressure ratio 24:1. Two variable guide vane rows and three compressor bleeds located after stages 3, 6 and 9 are used during start-up and part-load operation. This is a more robust design compared to multiple variable guide vanes. The configuration was chosen for maximum reliability, with highest possible compressor performance. The compressor rotor disks and shafts are welded together by Electron-Beam (EB) welding, the same technology as used on other Siemens gas turbines. EB-welding has the advantage of low heat release to maintain the accuracy of the disk alignment. Field-balancing possibilities are provided for, as well as access from the outside to the standard instrumentation at the bearings, which facilitates easy exchange of vibration probes if necessary. All materials have been selected to suit hot and cold ambient conditions. Protective anticorrosion coating is also available if required, for example in offshore applications, where salt from the sea can lead to corrosion issues.

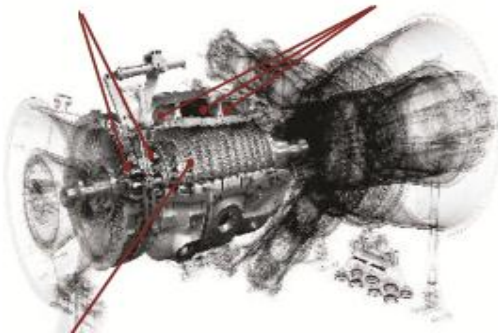


Figure 3: Compressor section

II. METHODOLOGY

The SGT-750, see Figure 4 is intended to be used for both power generation and mechanical drive with a high efficiency. The main feature of this turbine is the short maintenance time and low emissions. The power output in power generation setup is 36 MW with an electric efficiency of 39%. With the mechanical setup, the output is 37 MW, 50,000 bhp

with 40% efficiency. To boost the efficiency even more at power generation, the SGT-750 can be used in a combined cycle due to the high exhaust temperature.

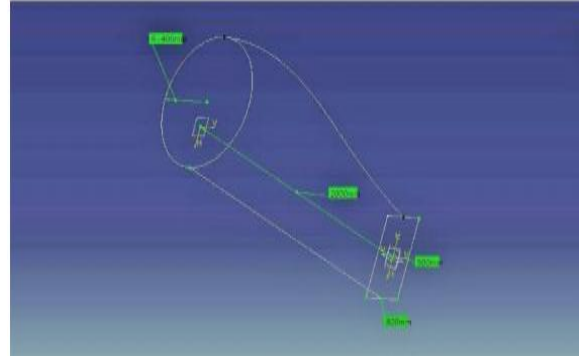


Fig.4 the dimensions of Transition duct

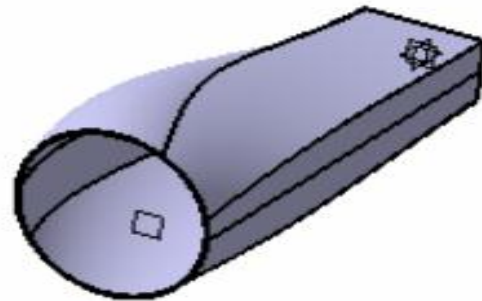


Fig. 5 3D model of transition duct

Conduction: Conduction refers to when heat flows from one high-temperature stage in one part of a medium to another part in a lower temperature stage until equilibrium is reached. The rate of heat transfer can be written as Equation 1 referring to Fourier conduction law.

Q is the rate of heat transfer through a specific length, DT/dx is the temperature gradient, $\Delta T = 1173$ K

Thermal conductivity, k

The heat transfer area, $A = \pi (r_1 - r_2)l = 0.000314$ m²

(1) For Aluminum, $k = 205$ W/m K

$$Q = 205 \times 0.000314 \times 1173 = 75.506 \text{ Watts}$$

(2) For E-Glass Epoxy,

$k = 1.35$ W/m K

$$Q = 1.35 \times 0.000314 \times 1173 = 0.4972 \text{ Watts}$$

(3) For Aluminum,
 $k = 0.4 \text{ W/m K}$
 $Q = 0.4 \times 0.000314 \times 1173 = 0.1473 \text{ Watts}$

Convection: The heat transfer is described by Newton's law of cooling, Equation 2. The heat transfer coefficient, α is written as Equation 3 and dependent of the fluid conductivity, k , Nusselt number, Nu and a characteristic length, L . Both the Nusselt number and the characteristic length are dependent on the applied situation.

$$Nu = h L / k$$

- Air - $h = 10 \text{ to } 100 \text{ W/ (m}^2\text{K)}$
- $k = 0.024 \text{ W/mK}$
- $L = 0.2 \text{ m}$

$$Nu = h L / k = (50 \times 0.2) / 0.024 = 416.66$$

$$A = 0.434 \text{ m}^2$$

$$Q_{Conv} = h A \Delta T$$

$$= 50 \times 0.434 \times 1173$$

$$= 25454 \text{ W/m}^2 \text{ K}$$

III. RESULTS AND DISCUSSIONS

This part presents the strongest concept combination from the evaluation. Alternative concepts and combination of concepts that can be of interest for SIT AB are also presented. All of the cooling solution contains calculation results of the material temperature and air consumption. In this cooling calculation a new way of calculating the heat transfer coefficient at the hot side have been used to get more reliable results. The duct is divided in five parts, like and the heat transfer coefficient is gained with a factor from SIT AB's earlier CFD calculations.

According to the thermal analysis and comparing with different materials, BoronEpoxy can be considered for fabricating the transition duct for better cooling of the airflowing towards the turbine.

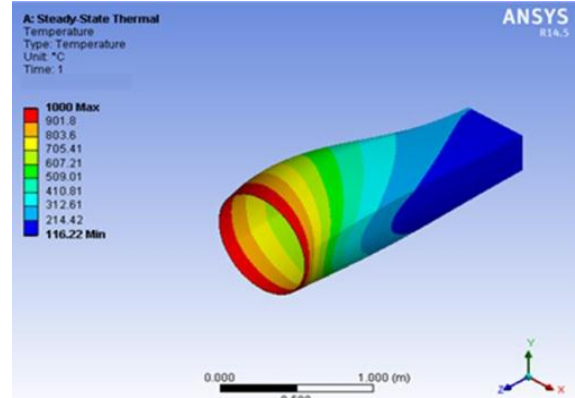


Fig.6. Temperature distribution of Transition Duct (aluminum)

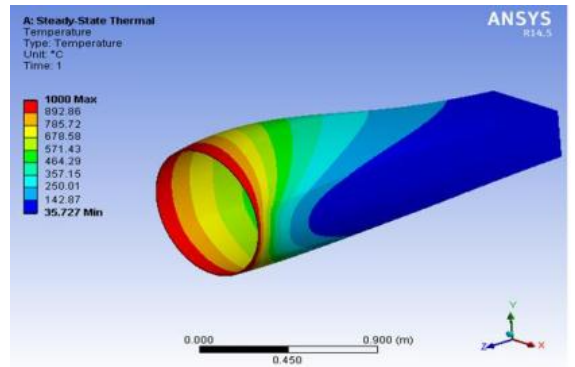


Fig. 7. Temperature distribution of Transition Duct (E-Glass Epoxy)

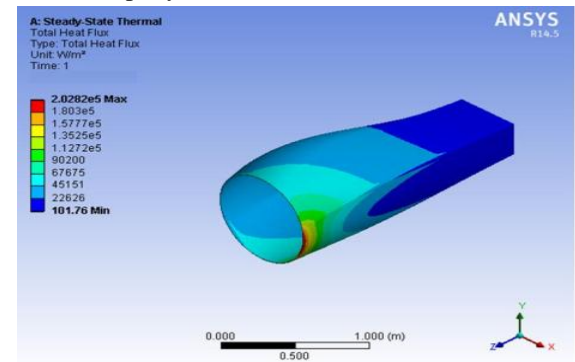


Fig.8. Heat flux of Transition Duct (Aluminum)

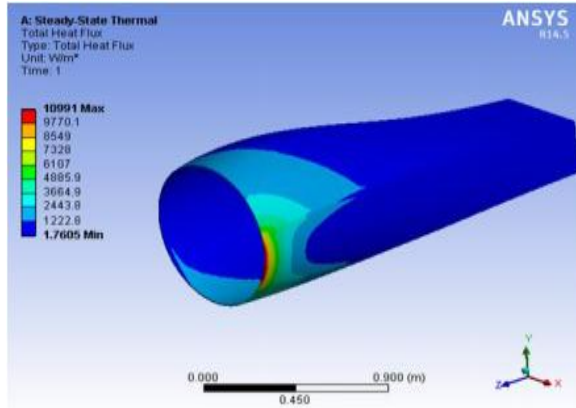


Fig.9 Heat flux of Transition Duct (E-Glass Epoxy)

IV. CONCLUSION

The SGT-750 is competent to fulfill the oil & gas enterprise's needs for effective and clean energy based on fuel turbines contribution an excessive stage of performance without forfeiting reliability. The assignment was to expand and evaluate new alternative cooling and mounting ideas for a transition duct within the modern fuel turbine. The transition duct of today is cooled via a highly massive amount of compressor air which needs to be decreased in case of an power improve. The current mounting solution requires three combustion chambers to be eliminated for one transition duct renovation, that's time-ingesting. The idea changed into modeled in CATIA and evaluated with thermal analysis, achieved in ANSYS software program.

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