

Design of Energy Control Center for Distributed Generators Using Multi-Agent System

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Abstract: The main objective of this project is to discuss the design and implementation of a multi-agent system that provides intelligence to a distributed smart grid because of their benefits of extensibility, autonomy, reduced maintenance, etc. In the literature the smooth operation of a power system requires a control architecture that consists of hardware and software protocols for exchanging system status and control signals. This project presents the modeling of intelligent energy control center (ECC) controlling Distributed Energy Resources (DERs) using a multi-agent system. The multi-agent system consists of smart grid and agents such as user agent, distributed energy resources (DER) agent, database agent, control agent, work in collaboration to perform assigned tasks. The DER model is created on the client side and ECC is created on the server side.

Keywords: Distributed energy resources (DER) and internet protocol (IP), distributed generators (DGs), energy control center (ECC), Artificial Neuro Fuzzy Interface System (ANFSI).

I. INTRODUCTION

Multi-Agent systems (MAS) consist of multiple intelligent agents that interact to solve problems that may be beyond the capabilities of a single agent or system. For many years, conceptual MAS designs and architectures have been proposed for applications in power systems and power engineering. With the increasing use and modeling of distributed energy resources for microgrid applications, MAS are well suited to manage the size and complexity of these energy systems.

The successful operation of a power system depends largely on its ability to economically and

reliably meet load demands of residential, commercial and industrial customers. Early power utilities employed human dispatch operators equipped with Supervisory Control and Data Acquisition (SCADA) systems to manage plant control, protective relaying, transmission switching and communication protocols, along with economic operation of large interconnected power plants. While SCADA systems offer timely and detailed monitoring of traditional grid resources, the raw data generated often contains only implicit information. Autonomous control of power system operations using Multi-Agent Systems (MAS) has shown to overcome many such limitations. MAS are composed of multiple intelligent agents that interact to solve problems that may be beyond the capabilities of each individual agent. In recent years, MAS have been employed in a wide range of power system applications including modeling of electricity markets, grid protection, fault restoration and grid control. In 2007, a comprehensive review of MAS for power engineering applications was conducted by the IEEE Power Engineering MAS working group regarding the technologies, standards and tools for building MAS and concepts, approaches and technical challenges within the field of MAS that are appropriate to power engineering applications.

Recently however, technological advancements, security concerns, regulatory policy and environmental considerations are changing the landscape of electricity generation and transmission by reducing the grid's reliance on large centralized generation facilities. Significant changes to deregulation and competition in the electrical

industry over the past two decades led to the emergence of wholesale energy markets reliant on the decentralized decisions of generation firms in contrast to utility-based centralized generation units. Consumer demand for clean energy and government regulation is driving the increasing proliferation of Distributed Energy Resources (DERs) like photovoltaics (PV), fuel cells, solar and wind power into the modern electric grid. Microgrids have emerged as an effective paradigm to manage DERs. A microgrid is an integrated energy system consisting of interconnected loads and distributed energy resources that operates in parallel with the primary power grid, or in a standalone “islanded” mode. In the event of a failure, the generation and corresponding loads of the microgrid can be isolated from the distribution system without harming the integrity of the transmission infrastructure.

Microgrids help facilitate rapid integration of DERs, offering “plug and play” capabilities without requiring the re-engineering of the distribution system control architecture. Microgrids are seen as a future power system configuration providing clear economic and environmental benefits. Extensive efforts are in progress across the world to demonstrate microgrid operating concepts in laboratories and in pilot installations. In America alone, the Department of Energy is expected to oversee the development of commercial scale microgrid systems capable of reducing outage time of required loads by over 98% at a cost comparable to non-integrated baseline solutions while reducing emissions by at least 20% and improving energy efficiencies by more than 20%.

In the past few years, multi-agent techniques have found their place in many distributed systems such as distributed problem solving, distributed information fusion, distributed scientific computing, and also DER management. However, these earlier applications, especially in the area of power, tended to neglect the size of the application domain while focusing only on functional properties like agent negotiation, collaboration, and communication. In the context of the electric power industry, the scale of the power system can be anywhere from thousands to tens of

thousands of nodes with an array of interconnections between the nodes. Therefore, in order to translate multi-agent techniques to practical systems, scalability issues become significant. The scalability of a multi-agent system depends on whether the worst-case performance of the system is bounded by a polynomial function of the load. A dynamic hybrid multi-agent system is proposed in this paper as a means to achieve scalability. In this hybrid architecture, besides connecting to their parents and children, each agent can also connect to their siblings. Peer agents can communicate and collaborate with each other. Peer agents will dynamically select a leader to establish the real connection with their parents. The hybrid structure is illustrated in Fig. 1.

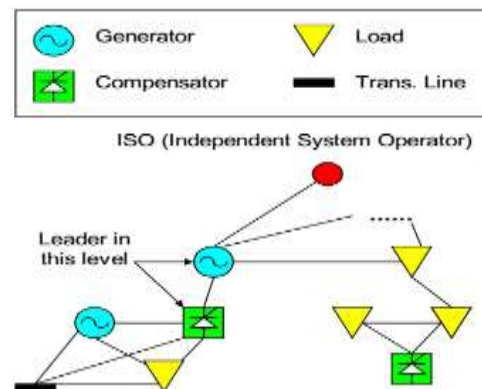


Fig. 1. Hybrid multi-agent architecture for scalability

Compensators combined with a system stabilizationalgorithm can be used for power flow control between multiple resources. In order to transmit a certain amount of real power from Point 1 to Point 2 (P12) as shown in Fig. 2, the phase angle difference δ_{12} between Point 1 voltage V_1 and Point 2 voltage V_2 has to be precisely controlled and monitored.

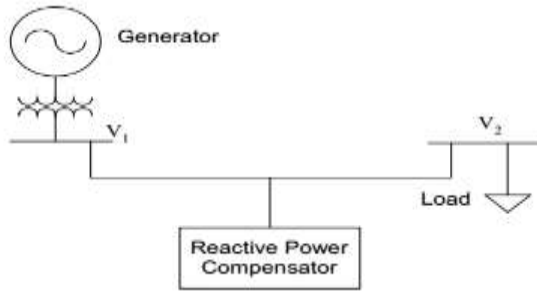


Fig 2. Two-bus system with reactive power compensator at midpoint

II. BLOCK DIAGRAM OF THE SIMULATION MODE

The block diagram of the multi-agent system simulation model is given in Fig. 3. Wind power generation consists of a wind mill, induction generator connected to the grid through circuit breaker and the load. Solar power generation consists of solar panel, inverter, transformer connected to the load and circuit breaker. The interconnection of wind power, solar power and grid forms the power system smart grid with DER. The voltage measured in wind power generator and solar power generator is sent to ECC through the Internet. The Artificial Neuro Fuzzy Interface (ANFIS) present in ECC activates the circuit breaker according to the voltage requirement. The addition/removal of solar panels to the grid is controlled by ANFIS. If solar panel is removed from the grid, it will be connected to charge the battery. Since ANFIS is used for the control, it can be extended to control circuit breaker (CB-1) and circuit breaker (CB-2), as given in Fig.3, depending upon the availability of DERs.

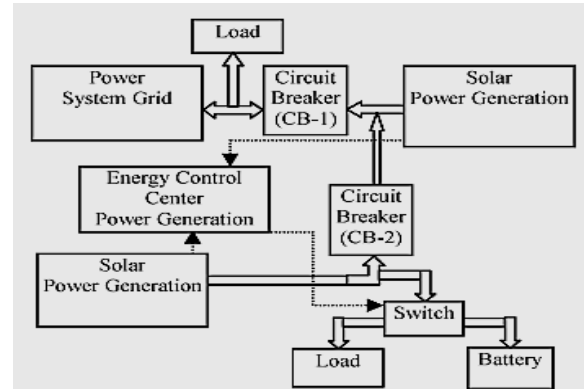


Fig.3: Block diagram of power system interconnected with wind and solar power generation scheme

In this work, simulation model of wind power generator is created in computer-1 as shown in Fig. 4. It is considered as client. The voltage, current, frequency and power of DER can be measured. This is known as DER agent. It is converted into excel sheet using MATLAB commands which is called data-base agent.

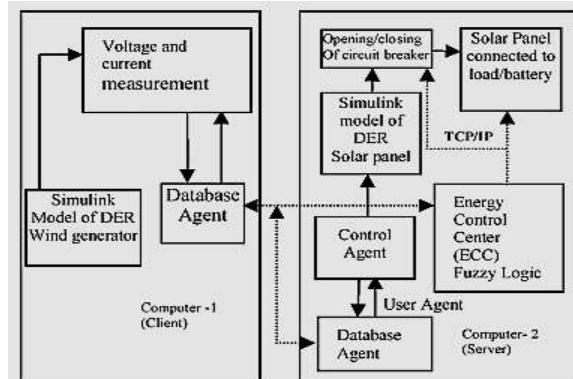


Fig.4: Representation of multi-agent system

This can be sent through the Internet to computer-2, which is a server. In this computer, solar power generation SIMULINK model is created and ECC is also developed in different file. ECC can be developed in either computer-1 or 2. Based on the voltage magnitude received in ANFIS, the decision will be taken whether solar power should be used for charging battery or connected to grid/load.

The circuit breaker (CB-1) is connecting wind power generation to grid. The circuit breaker (CB-2) is connecting solar power generation to grid. To utilize the maximum power from solar panel, switch is used to connect the solar power to local load or charging the battery as shown in Fig.3.

A. Design of ANFIS

ANFIS is a simple data learning technique that uses a fuzzy inference system model to transform a given input into a target output. This prediction involves membership functions, fuzzy logic operators and if-then rules. There are two types of fuzzy system, commonly known as the Mamdani and Sugeno models. There are five main processing stages in the ANFIS operation, including input fuzzification, application of fuzzy operators, application method, output aggregation and de-fuzzification.

ANFIS Architecture: Generally, ANFIS is a multilayer feed forward network in which each node performs a particular function (node function) on incoming signals. For simplicity, we consider two inputs 'x' and 'y' and one output 'z'. Suppose that the rule base contains two fuzzy if-then rules of Takagi and Sugeno type

Rule 1: IF x is A1 and y is B1 THEN
 $f1 = P1x + Q1y + R1$

Rule 2: IF x is A2 and y is B2 THEN
 $f2 = P2x + Q2y + R2$

The ANFIS architecture is a five layer feed forward network is given as

Layer 1: Every node in this layer is a square node with anode function (the membership value of the premise part)

$$O_i = \mu_{A_i}(X)$$

Where, x is the input to the node i, and A_i is the linguistic label associated with this node function.

Layer 2: Every node in this layer is a circle node labeled which multiplies the incoming signals. Each node output represents the firing strength of a rule.

$$O_{i2} = \mu_{A_i}(X) \mu_{B_i}(Y) \text{ where } i = 1:2$$

Layer 3: Every node in this layer is a circle node labeled N(normalization). The ith node calculates the ratio of the ith rule's firing strength to the sum of all firing strengths.

$$O_{i3} = W = w1 / (w1 + w2), \text{ where } i = 1:2$$

Layer 4: Every node in this layer is a square node with anode function

$$O_{i4} = W (P_i X + Q_i Y + R_i)$$

Layer 5: The single node in this layer is a circle node labeled that computes the overall output as the summation of all incoming signals $O_{i5} = \text{System output}$, where $i = 1:2$

B. ANFIS Learning Algorithm

The ANFIS Learning Algorithm uses a two-pass learning cycle. In the forward pass, S1 is unmodified and S2 is computed using a Least Squared Error (LSE) algorithm (Off-line Learning). In the Backward pass, S2 is unmodified and S1 is computed using a gradient descent algorithm (usually Back Propagation). From the ANFIS structures shown in Figure 5, it has been observed that when the values of the premise parameters are fixed, the overall output can be expressed as a linear combination of the consequent parameters.

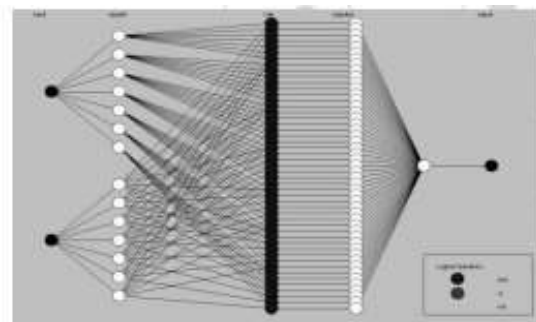


Fig.5: ANFIS Structure formation

The hybrid learning algorithm is a combination of both backpropagation and the least square algorithms. Each epoch of the hybrid learning algorithm consists of two passes, namely forward pass and backward

pass. In the forward pass of the hybrid learning algorithm, functional signals go forward upto layer 4 and the consequent parameters are identified by the least squares estimate. The back propagation is used to identify the nonlinear parameters (premise parameters) and the least square is used for the linear parameters in the consequent parts.

III. SIMULATION MODEL OF THE MULTI-AGENT SYSTEM

The Fig.6. Indicates the simulation of ECC with ANFIS, if it is created in computer 3. The output of ANFIS is used to control the solar panel. Before simulation, the excel files are converted into database agent in MATLAB command window and loaded to the workspace. Based on the magnitude of voltage received in the inputs, the decision is taken by the ANFIS. The output of ANFIS is constant value (1, 2, 3, 4, and 5) and this is used to drive the multi port switch. Based on the output of ANFIS, the number of panels are added or removed in the model. The wind power generation, solar power generation and grid are connected through the circuit breakers (CB-1) and (CB-2) as shown in Fig.3. These breakers are activated based on the step pulse. In this work, these circuit breakers are controlled by ECC command. The ECC is enabled to monitor the solar voltage and wind voltage magnitude for regular intervals of time to make the decision on number of solar panels connected to the load/grid or battery based on ANFIS output. During simulation of model shown in Fig. 6, the voltage induced in solar panel and wind generators are stored in .mat file and it is converted into excel format using MATLAB commands.

A. Solar Power Generation

In a typical solar PV module, 36 cells are connected together in series. In each module, the voltages induced in the 36 cells are added together. Series combination of 36 cells will provide 21.6 V. To generate 230 V ac supply with 50 Hz, approximately 11 modules are connected. To convert DC to AC, inverter is used and to increase the voltage, transformer is used. Solar power generation consists

of solar panel, inverter, transformer connected to the load and circuit breaker.

B. Wind Power Generation

Self excited wind power generation scheme is used in this work. Induction generator connected in parallel with capacitor bank provides excitation to the generator. When it is connected with grid, it injects power depending upon the speed of the generator. The speed of the generator depends upon the wind speed. Wind power generation consists of a wind mill, induction generator connected to the grid through circuit breaker and load.

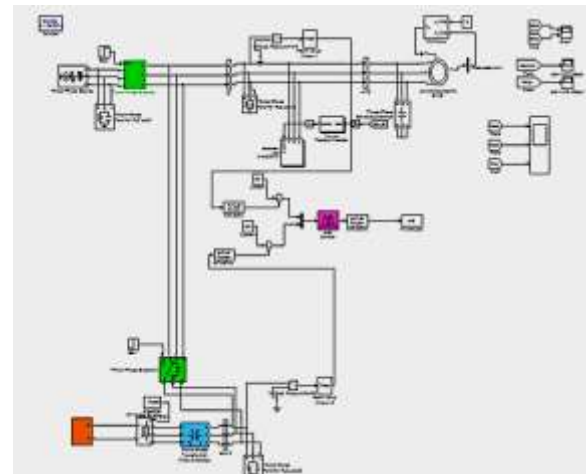


Fig.6: Simulation diagram of power system interconnected with wind and solar power generation scheme

IV. SIMULATION RESULTS

The simulation result of solar and wind power generation mentioned in Fig.6. In this model, the irradiation is assumed as 1000 W/m and the voltage generated is 230 V (rms) or 325.2691 V (max). The wind velocity is assumed constant (12 m/s). After the simulation, the results are stored in workspace which is converted into excel sheet using MATLAB command window in the file names "solar" and "wind". The induction generator is under self excited mode. It requires few cycles to induce the voltage because; the induction generator is not connected with the grid/source.

V. CONCLUSION

The simulation model of ECC, with ANFIS controlling the solar and wind power generation interconnected with grid using multi-agent system is described in this project. The voltage of wind and solar power are stored in an excel sheet as a database agent. ANFIS controls the switch provided in the solar panel to add/remove depending upon the voltage requirements. The results prove that the frequency fluctuations are reduced. The wind power generator and the solar power connected with local load and battery and the ECC controlled by Artificial Neuro Fuzzy Interface System (ANFIS) is used in PV system for reducing the transmission and distribution losses, complexity and THD and increases efficiency.

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