

# Appropriate Single-Phase To Three-Phase Drive System

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**ABSTRACT:** This paper provides single-segment to 3-phase with dc-link converters with parallel rectifier and collection inverter for reduction within the enter modern and discount of the output voltage processed by means of the rectifier circuit and inverter circuit respectively. On this paper we proposed higher answer for single phase to three segment drive system by way of employing 2 parallel single phase rectifier stages, a three-segment inverter level. Parallel converters may be used to improve the power capability, reliability, efficiency and redundancy. An isolation transformer isn't always used for the discount of circulating currents among exceptional converter degrees. It is an vital objective within the machine design. The entire comparison between the comprehensive version of proposed converter and popular configurations will be supplied in this work. simulation of this version might be finished through the use of matlab/ simulink.

**KEYWORDS:** AC-DC-AC power converter, drive system, parallel Converter, Fault Identification System (FIS).

## I. INTRODUCTION

Maximum electricity conversion packages consist of an AC-to-dc conversion degree right now following the AC supply. The dc output acquired after rectification is eventually used for similarly levels. Thereby an ac to dc converter has become an critical a part of typically all the electronic equipments. Mainly, it's miles used as an interface between utility and most of the power electronic equipments [1]. those electronic equipments additionally shape a chief part of load on the software. Two elements that offer a quantitative measure of the power excellent in an electrical device are power component (PF) and overall Harmonic Distortion (THD). the amount of beneficial electricity being fed on with the aid of an electrical system is predominantly decided via the PF of the system. Commonly, to convert line frequency ac to dc, a line frequency diode bridge rectifier is used. To reduce the ripple inside the dc output voltage, a suitable filter out capacitor and/or an

inductor is used at the rectifier output [2]-[3]. But due to these reactive additives, the modern-day drawn by way of this converter is peaky in nature, very plenty differed from a sinusoidal form. This input cutting-edge is rich in lower order harmonics. Additionally, as electricity electronics equipments are increasingly being used in power conversion, they inject lower order harmonics into the software. Due to the presence of these harmonics, the full harmonic distortion is high when so many converters are prepared in a massive electronics system. Additionally, the enter electricity element becomes poorer. Due to the risks related to low power component and harmonics, utilities enforce (in some countries) harmonic standards and guidelines which will limit the amount of present day distortion allowed into the software. Looking into the severe effects generated through conventional converters, the simple diode rectifiers ought to no longer be used. there is a need to reap rectification at near unity power aspect and occasional input modern distortion.

Several answers had been proposed when the goal is to deliver three-segment motors from single-section ac mains [8]-[16]. It's far quite common to have handiest a single-section power grid in residential, commercial, manufacturing, and in particular in rural regions, at the same time as the adjustable speed drives may also request a three-phase energy grid. Single-segment to a few-segment ac-dc-ac conversion generally employs a full-bridge topology, which means in ten power switches, as shown in fig.1.

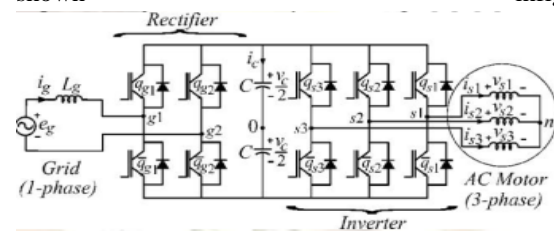


Fig. 1. Conventional single-phase to three-phase drive system.

This converter is denoted here as conventional topology. In this paper, a single-phase to three-phase drive system composed of two parallel single-phase rectifiers and a three-phase inverter is proposed, as shown in Fig. 2.

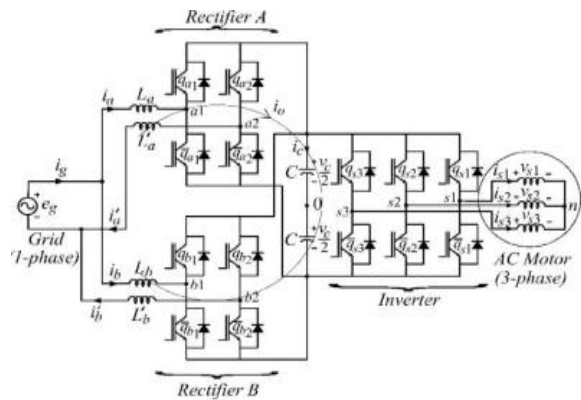
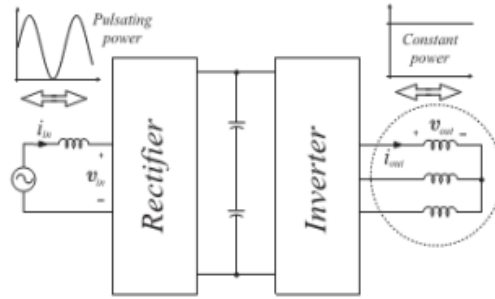


Fig. 2. Proposed single-phase to three-phase drive system.

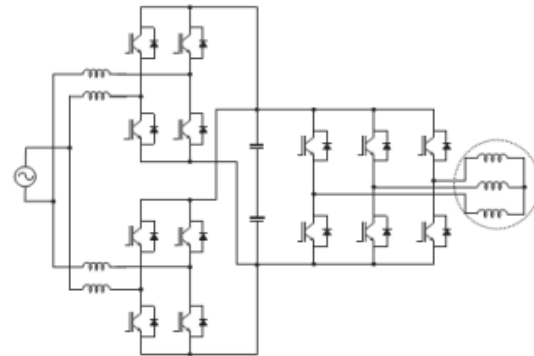
The proposed gadget is conceived to perform in which the single-phase software grid is the specific alternative to be had. In comparison to the traditional topology, the proposed machine allows: to lessen the rectifier transfer currents; the total harmonic distortion (THD) of the grid current with same switching frequency or the switching frequency with equal THD of the grid modern-day; and to grow the fault tolerance characteristics. In addition, the losses of the proposed device may be decrease than that of the traditional counterpart. The aforementioned benefits justify the initial investment of the proposed device, because of the increase of wide variety of switches.

Fig 3. indicates the single-phase to three-section power conversion with parallel configuration. Some other important characteristic discovered within the single-section to 3-phase power converters that also has been considered in this paper is the irregular distribution of power losses among the switches of the converter, as discovered in Fig. 4. It means that, for a 600 V 50A elegance of insulated gate bipolar transistor (IGBT), 63% of the whole losses measured in the single-section to 3-phase converter is concentrated in the rectifier circuit, whilst the rest 37% is observed in the inverter circuit. With those numbers, it is possible to degree the stress by using

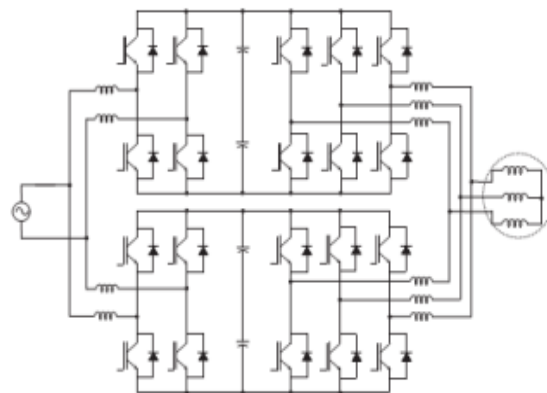
transfer, which means that each rectifier transfer is answerable for 15.7% of the total converter losses, while each inverter transfer is responsible for simplest 6.1%. The loss in step with switch offers an important parameter concerning the possibilities of failures in the power converters.



(a)



(b)



(c)

Fig. 3. Single-phase to three-phase power conversion. (a) Type of power processed by rectifier and inverter circuits. (b) Solution employed in [15]. (c) Solution employed in [16]

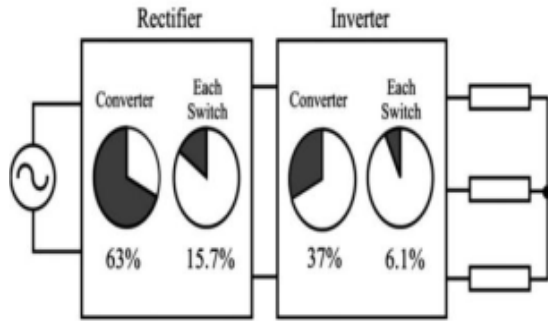


Fig. 4. Converter power losses distribution in both rectifier and inverter units:63% in the rectifier circuit and 37% in the inverter one. Power losses in each switch of the rectifier (15.7%) and inverter (6.1%).

## II. SYSTEM MODEL

This section will present the model of the proposed configuration. Such a configuration is constituted by a where  $p = d/dt$  and symbols like  $r$  and  $L$  represent the resistances and inductances of the input inductors. The circulating current  $i_0$  can be defined from  $i_a$  and  $i'_a$  or  $i_b$  and  $i'_b$  i.e.

$$i_0 = i_a - i'_a = -i_b + i'_b$$

$$V_a = e_s - [r_a + r'_a + (I_a + I'_a)p]i_a + (r'_a + I'_a p)$$

$$V_b = e_s - [r_b + r'_b + (I_b + I'_b)p]i_b + (r'_b + I'_b p)i_0$$

$$V_0 = -[r'_a + r'_b + (I'_a + I'_b)p]i_0 - (r_a - r'_a + (I_a + I'_a)p)i_a + [r_b + r'_b + (I_b + I'_b)p]i_b$$

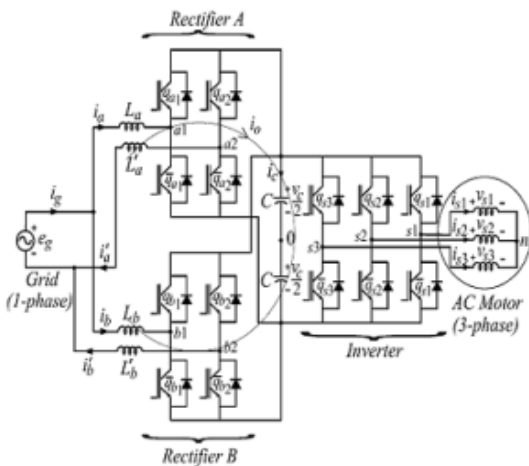


Fig. 5. Proposed single-phase to three-phase drive system.

To avoid the circulating current, the following three approaches are used commonly

- i. Isolation. In this approach, the overall parallel system is bulky and costly because of additional power supplies or the ac line-frequency transformer.
- ii. High impedance. They cannot prevent a low-frequency circulating current.
- iii. Synchronized control. This approach is not suitable for modular converter design. When more converters are in parallel, the system becomes very complicated to design and control.

In this proposed method the system is designed to reduce the circulating current ( $I_0$ ). From fig.5 the following equations can be derived for the front end rectifier.

$$\begin{aligned} V_{a10} - V_{a20} &= e_s - (r_a + I_a p)i_a - (r'_a + I'_a p)i'_a \\ V_{b10} - V_{b20} &= e_s - (r_b + I_b p)i_b - (r'_b + I'_b p)i'_b \\ V_{a10} - V_{b10} &= (r_a + I_a p)i_a - (r_b + I_b p)i_b \end{aligned}$$

In this ideal case, the circulating current can be reduced to zero imposing

$$V_0 = V_{a10} + V_{a20} - V_{b10} - V_{b20} = 0$$

when  $I_a = 0$  then  $I_a = I'_a$  and  $I_b = I'_b$  and the system model reduced to the model given by

$$\begin{aligned} V_a + \frac{V_0}{2} &= e_s - 2(r_s + I_s' p)i_a \\ V_b + \frac{V_0}{2} &= e_s - 2(r_s' + I_s' p)i_b \\ V_0 &= 2(r_s' + I_s' p)i_0 \\ V_{ab} &= \frac{V_a + V_b}{2} = e_s - (r_s' + I_s' p)i_a \\ V_a - \frac{V_0}{2} &= e_s - 2(r_s' + I_s' p)i_a' \\ V_b - \frac{V_0}{2} &= e_s - 2(r_s' + I_s' p)i_b' \\ V_a &= e_s - 2(r_s + I_s' p)i_a \\ V_b &= e_s - 2(r_s' + I_s' p)i_b \end{aligned}$$

## III. CONTROL STRATEGY

The gating signals are obtained by comparing pole voltages with one (vt1), two (vt1 and vt2) or more high-frequency triangular carrier signals. In the case of double carrier approach, the phase shift of the

two triangular carrier signals ( $v_{t1}$  and  $v_{t2}$ ) is 1800. The parameter  $\mu$  changes the place of the voltage pulses related to  $v_a$  and  $v_b$ . When  $v_x^* = v_{x \min}^*$  ( $\mu = 0$ ) or  $v_x^* = v_{x \max}^*$  ( $\mu = 1$ ) are selected, the pulses are placed in the beginning or in the end of half period ( $T_s$ ) of the control block diagram of Fig. 2, highlighting the control of the rectifier. To control the dc-link voltage and to guarantee the grid power factor close to one. Additionally, the circulating current  $i_o$  in the rectifier of the proposed system needs to be controlled.

In this way, the dc-link voltage  $v_c$  is adjusted to its reference value  $v_c^*$  using the controller  $R_c$ , which is a standard PI type controller. This controller provides the amplitude of the reference grid current  $I_s^*$ . To control power factor and harmonics in the grid side, the instantaneous reference current  $I_s^*$  must be synchronized with voltage e.g., as given in the voltage-oriented control (VOC) for three-phase system. This is obtained via block  $s_{ge-ig}$ , based on a PLL scheme Fig 6. The reference currents  $I_a^*$  and  $I_b^*$  are obtained by making  $i_a^* = i_b^* = I_s^*/2$ , which means that each rectifier receives half of the grid current. The control of the rectifier currents is implemented using the controllers indicated by blocks  $R_a$  and  $R_b$ . These current controllers define the input reference voltages  $v_a^*$  and  $v_b^*$ . The homopolar current is measured ( $i_o$ ) and compared to its reference ( $i_o^* = 0$ ). The error is the input of PI controller  $R_o$ , that determines the voltage  $v_o^*$ . The motor three-phase voltages are supplied from the inverter (VSI). Block VSI-Ctr indicates the inverter and its control. The control system is composed of the PWM command and a torque/flux control strategy (e.g., field-oriented control or volts/hertz control)

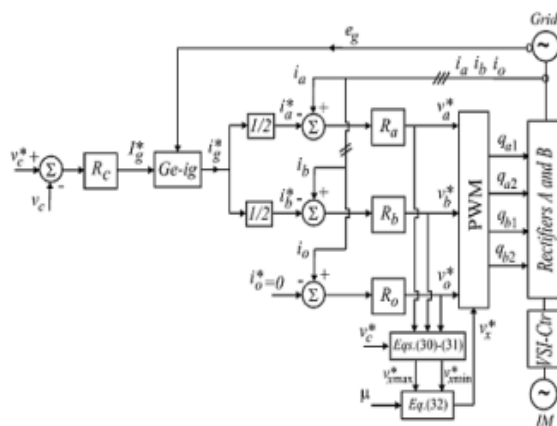


Fig. 6. Control block diagram

#### IV. SIMULATION RESULTS

The simulink models of the Proposed converter system, its control strategy and fault diagnosis is also carried out. The simulation results were obtained with the grid- and machine-phase voltages equal to 127 Vrms, dc-link voltage of 225 V, capacitance of 2200  $\mu F$ , and input inductor filters with resistance and inductance given respectively by 0.1  $\Omega$  and 2.6 mH. The load power was of 5 kVA.

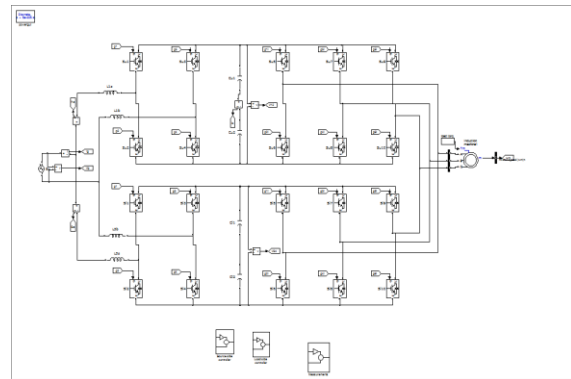


Fig 7 MATABL/SIMULINK diagram of proposed system

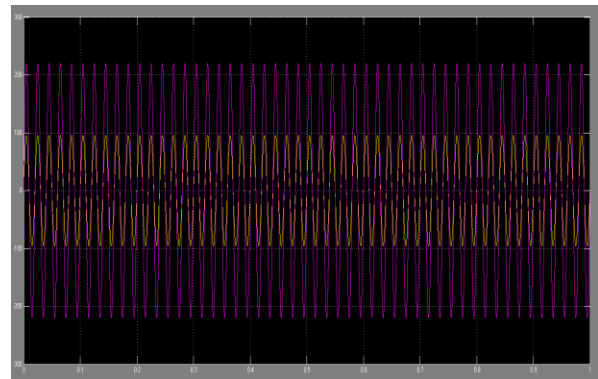


Fig 8 voltage and current of the grid,

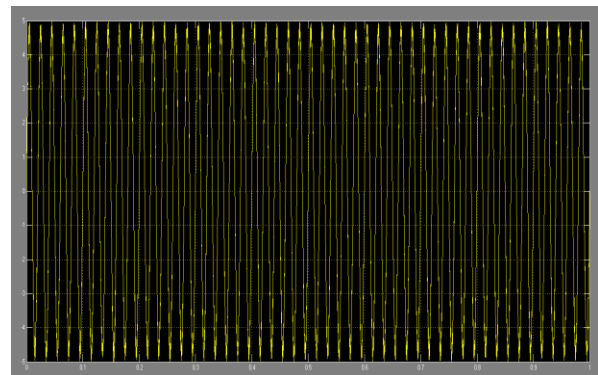


Fig 9 input current of the converter 1

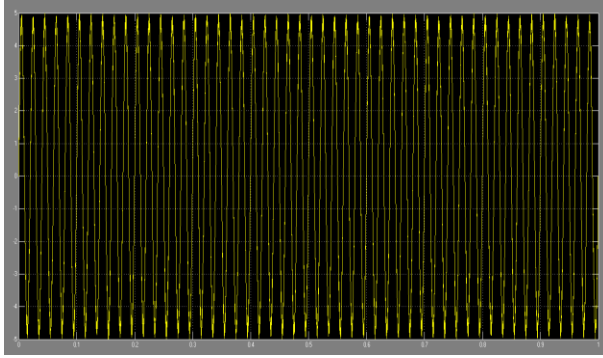


Fig 10 input current of the converter 2

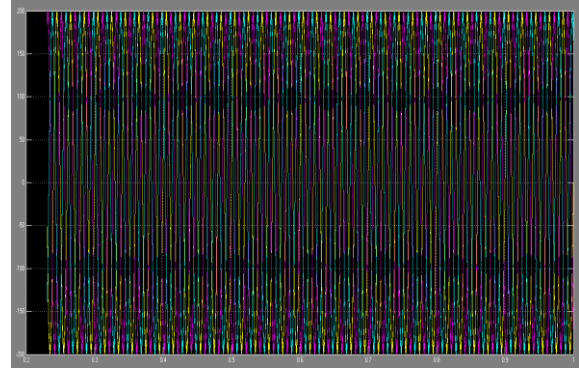


Fig 14 load currents

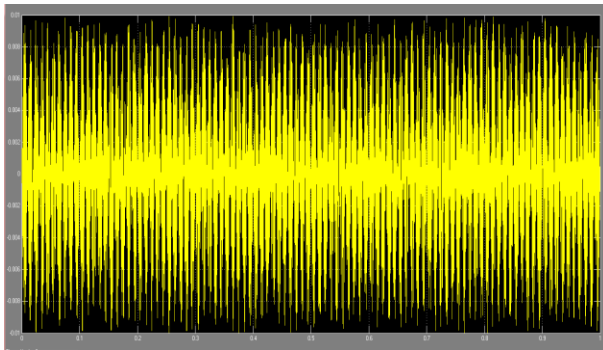


Fig 11 circulating current

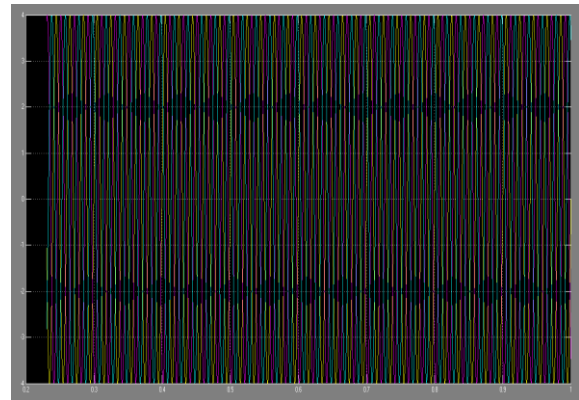


Fig 15 load voltages

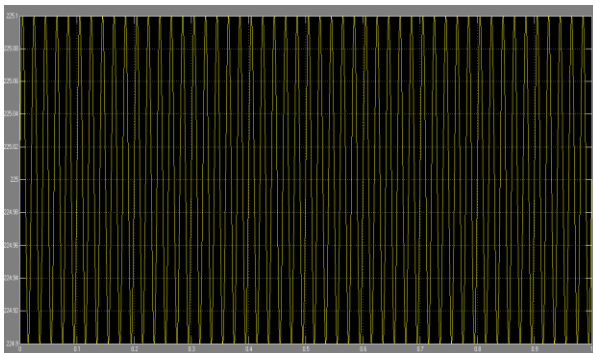


Fig 12 dc-link voltage in C12

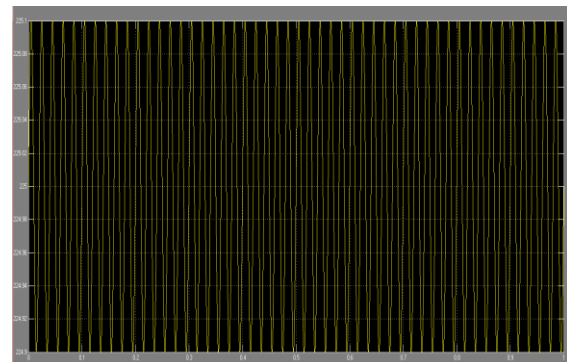


Fig 13 dc-link voltage in C34

## V. CONCLUSION

A single-phase to 3-section power gadget composed of parallel single-section rectifiers, a three-segment inverter and an induction motor became proposed. The system combines two parallel rectifiers without the use of transformers. The gadget version and the manipulate approach, including the PWM method, had been developed. The complete contrast between the proposed and standard configurations has been accomplished in this paper. As compared to the conventional topology, the proposed system lets in to lessen the rectifier switch currents, the THD of the grid current and to boom the fault tolerance traits. Similarly, the losses of the proposed system may additionally be lower than that of the traditional counterpart. The initial investment of the proposed device (because of excessive number of semiconductor gadgets) can not be taken into consideration a drawback, specially considering the state of affairs in which the cited advantages justify such initial funding.

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